

Table A1.1: Comparison of Combined SO₂/NO_x Control Processes

<u>Process</u>	<u>Advantages</u>	<u>Disadvantages</u>
Adsorption/ Regeneration	High-temperature gas is not required High removal efficiency Low volume of wastes Potentially marketable byproduct	Solids recirculation is complex High sorbent costs High flue-gas pressure loss
Flue Gas Irradiation	High temperature gas is not required SO ₂ , NO _x , and particulate removal in one device Potentially marketable byproduct	High auxiliary power High-cost reagent (ammonia) Potential for secondary emissions (e.g., N ₂ O) Byproduct difficult to dispose of
Wet Scrubbing Additive for NO_x Removal	Easily retrofittable to scrubbers One vessel for SO ₂ and NO _x removal Process chemistry also suitable for high-sulfur coals	Complex and precise process control needed Wastes contain nitrogen/sulfur compounds Flue-gas reheating may be required
Gas/Solid Catalytic Operations	No solids recirculation High SO ₂ and NO _x removal Potentially marketable byproduct	High temperature gas needed Acid collection adds complexity Catalysts must be replaced periodically
Electromechanical	Mechanically simple One device for both SO ₂ and NO _x removal No reagents needed No high volume wastes	High auxiliary power required High-temperature gas required
Dry Alkali	High temperature gas not required Easily retrofittable to dry scrubbers	High simultaneous SO ₂ and NO _x removal may not be possible Wastes difficult to dispose of Potential for secondary emissions (e.g., NO ₂)

Source: Power Magazine (1990)

From *Technological Alternatives to Reduce Acid Gas and Related Emissions from Energy-Sector Activities in Northeast Asia* by David Von Hippel